



28 Feb 2006

From: Ron King/Geoff Webster
To: John Ah-Cann

Well Data							
Country	Australia	MDBRT	208.0m	Cur. Hole Size	36.000in	AFE Cost	\$NaN
Field	Basker and Manta	TVDBRT	208.0m	Last Casing OD	30.000in	AFE No.	3426-1800
Drill Co.	DOGC	Progress	0.0m	Shoe TVDBRT	207.5m	Daily Cost	\$0
Rig	OCEAN PATRIOT	Days from spud	2.60	Shoe MDBRT	207.5m	Cum Cost	\$2,067,602
Wtr Dpth(LAT)	153.6m	Days on well	2.19	FIT/LOT:	/	Days Since Last LTI	1016
RT-ASL(LAT)	21.5m	Planned TD MD	3,690.0m				
RT-ML	175.1m	Planned TD TVDRT	3,359.0m				
Current Op @ 0600		See Basker 3 DDR #1					
Planned Op							

Summary of Period 0000 to 2400 Hrs
Check TOC on Basker 5. Prepare to pump cement to top up conductor casing

Operations For Period 0000 Hrs to 2400 Hrs on 28 Feb 2006							
Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
CC	P	TUC	1930	2100	1.50	208.5m	Move rig from Basker 4 to Basker 5 to verify TOC on 30" conductor
CC	TP (VE)	ROV	2100	2300	2.00	208.5m	ROV at surface with thuster problem. Trouble shoot and repair thruster shaft bearing and seal. Re-launch ROV
CC	P	TUC	2300	2400	1.00	208.5m	Set debirs cap on Basker 4 and guide 5" DP stinger through PGB frame to tag TOC. Slack off 5" DP through PGB frame to 183m MDRT. No cement observed. Hold Pre job safety meeting for cementing operations
Basker 5 PGB Slope indicators; Fwd= 1.5 deg fwd port, Aft = 1 deg fwd port							

Operations For Period 0000 Hrs to 0600 Hrs on 01 Mar 2006							
Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
CC	P	TUC	0000	0100	1.00	208.5m	Break circulation with Dowell and pressure test lines to 2000psi. Mix and pump 80.6 bbl 15.8ppg G cement with seawater. Displace with 12.5 bbl seawater.
CC	P	TUC	0100	0200	1.00	208.5m	Rig down cement hose and pull out wit hrunning tool and rack back in derrick. Steel line measure difference=0.06m
Move rig to Basker 3 during trip out							

Phase Data to 2400hrs, 28 Feb 2006							
Phase	Phase Hrs	Start On	Finish On	Cum Hrs	Cum Days	Max Depth	
RIG MOVE/RIG-UP/PRESPUD(RM)	2.5	25 Feb 2006	25 Feb 2006	2.50	0.104	0.0m	
ANCHORING(A)	14.5	25 Feb 2006	26 Feb 2006	17.00	0.708	0.0m	
PRESPUD(PS)	8.5	26 Feb 2006	26 Feb 2006	25.50	1.062	0.0m	
CONDUCTOR HOLE(CH)	2.5	26 Feb 2006	26 Feb 2006	28.00	1.167	208.5m	
CONDUCTOR CASING(CC)	24.5	26 Feb 2006	28 Feb 2006	52.50	2.188	208.5m	

WBM Data							
Cost Today \$ 8553							
Mud Type:	PHG	API FL:	Cl:	Solids(%vol):	Viscosity	130sec/qt	
Sample-From:	Pits	Filter-Cake:	K+C*1000:	H2O:	PV		
Time:	05:30	HTHP-FL:	Hard/Ca:	Oil(%):	YP		
Weight:	8.80ppg	HTHP-cake:	MBT:	Sand:	Gels 10s		
Temp:			PM:	pH:	Gels 10m		
			PF:	PHPA:	Fann 003		
					Fann 006		
					Fann 100		
					Fann 200		
					Fann 300		
					Fann 600		
Comment							



Bulk Stocks						
Name	Unit	In	Used	Adjust	Balance	
Barite Bulk	MT	0		0	146.1	
Bentonite Bulk	MT	66	5	0	116.3	
Diesel	m3	0	19.5	0	213.2	
Fresh Water	m3	26	21.8	0	127.9	
Drill Water	m3	200	41.3	0	681.7	
Cement G	MT	0	58.9	0	83.7	
Cement HT (Silica)	MT	0	0	0	15.3	

Pumps																	
Pump Data - Last 24 Hrs								Slow Pump Data									
No.	Type	Liner (in)	MW (ppg)	Eff (%)	SPM (SPM)	SPP (psi)	Flow (bpm)	Depth (m)	SPM1 (SPM)	SPP1 (psi)	Flow1 (bpm)	SPM2 (SPM)	SPP2 (psi)	Flow2 (bpm)	SPM3 (SPM)	SPP3 (psi)	Flow3 (bpm)
1	Oilwell 1700PT	6.500		97													
2	National 12-P-160	6.500		97													
3	National 12-P-160	6.500		97													

Casing						
OD (in)	Csg Shoe MD (m)	Csg Shoe TVD (m)	Csg Landing Depth MD (m)	Csg Landing Depth TVD (m)	LOT/FIT (ppg)	
30 "	207.50	207.50	207.50	207.50		

Personnel On Board			
Company	Pax	Comment	
ANZON AUSTRALIA LIMITED	4	2 X Drilling Supervisor, 1 X Logistics, 1 X Drilling Eng	
DOGC	49		
DOWELL SCHLUMBERGER	4		
FUGRO SURVEY LTD	6		
ESS	8		
CAMERON AUSTRALIA PTY LTD	2		
MI AUSTRALIA PTY LTD	2		
HALLIBURTON AUSTRALIA PTY LTD - SPERRY SUN	4		
FUGRO SURVEY LTD	2		
GEOSERVICES OVERSEAS S.A.	2		
WEATHERFORD AUSTRALIA PTY LTD	3		
UPSTREAM PETROLEUM	1		
Q Tech	1		
	1		Review of cuttings handling system
	1		Review of cuttings handling system
	Total	88	

HSE Summary					
Events	Date of last	Days Since	Descr.	Remarks	
Abandon Drill	26 Feb 2006	2 Days			
Fire Drill	26 Feb 2006	2 Days			
JSA	27 Feb 2006	1 Day	Drill crew=11, Deck=8, Mech=4, Marine=1		
Man Overboard Drill	17 Feb 2006	11 Days			
Safety Meeting	26 Feb 2006	2 Days		Hold safety meetings at 1300/1900/0100hrs	
STOP Card	28 Feb 2006	0 Days	Safe= 4 Un-safe=2		

Shakers, Volumes and Losses Data						
Available	Losses	Equip.	Descr.	Mesh Size		
1,490bbl	525bbl	Shaker1	VSM 100	4 x 200		
130bbl	525bbl	Shaker2	VSM 100	165/180/2x 230		
1,360bbl		Shaker3	VSM 100	2 x 200, 2 x 120		
		Shaker4	BEM650	4 x 165		

Marine



Weather on 28 Feb 2006								Rig Support	
Visibility	Wind Speed	Wind Dir.	Pressure	Air Temp.	Wave Height	Wave Dir.	Wave Period	Anchors	Tension (klb)
10.0nm	15kn	225.0deg	1,025.0mbar	19C°	0.5m	225.0deg	2s	1	205.0
Rig Dir.	Ris. Tension	VDL	Swell Height	Swell Dir.	Swell Period	Weather Comments			
253.2deg	0.00klb	4,924.00klb	1.0m	225.0deg	7s				
Comments								2	214.0
								3	245.0
								4	284.0
								5	282.0
								6	287.0
								7	300.0
								8	324.0

Vessel Name	Arrived (Date/Time)	Departed (Date/Time)	Status	Bulks			
Far Grip		20:30 28 Feb 2006	Enroute Melbourne. ETA pilot station 17:00 1 Mar 2006	Item	Unit	Used	Quantity
				Diesel	m3		246
				Fresh Water	m3		395
				Drill Water	m3		80
				Cement G	mt		
				Bentonite Bulk	mt		0
				Brine	m3		0
				Cement HT (Silica)	mt		0
Pacific Wrangler	18:15 28 Feb 2006		On Location	Item	Unit	Used	Quantity
				Diesel	m3		582
				Fresh Water	m3		250
				Drill Water	m3		352
				Cement G	mt		147.5
				Cement HT (Silica)	mt		0
				Barite Bulk	mt		0
				Bentonite Bulk	mt		72
Brine	m3		0				

Helicopter Movement				
Flight #	Company	Arr/Dep. Time	Pax In/Out	Comment
1	BRISTOW HELICOPTERS AUSTRALIA PTY LTD	10:20 / 10:47	15 / 7	Refuel/Test = 875 litres, Remaining on board = 3018 litres